EMERGENCY PREPAREDNESS & RESPONSE PROCEDURE

Emergency response arrangements for facilities, construction, logistics and marine service interfaces.

Document No.	OVEL-HSE-PR-08	**Revision**	1.0
Document Owner	HSE / Operations	**Effective date**	04 November 2026
Prepared for	OceanVision Energy Limited	**Approved by**	Charles Ayedero, MD/CEO

Implementation and awareness: Responsible departments shall communicate this approved policy to relevant staff and contractors, maintain applicable records and review its continuing suitability.

1. Activation criteria

- **Triggers:** Fire, medical emergency, vehicle accident, chemical spill, major equipment failure, security incident, marine man-overboard or incident threatening personnel, property or environment.
- **Site precedence:** Client and facility emergency instructions govern when working at client-controlled locations; verify interface before mobilisation.

2. First response sequence

- Raise alarm and immediately stop unsafe work; move away from the hazard and prevent unauthorised entry.
- Call site emergency control and/or public emergency service. Give exact location, incident type, affected persons and hazards.
- Evacuate to designated muster point; supervisors account for people including visitors and contractors.
- Use trained first aid/fire/spill response personnel only if safe and authorised; avoid improvisation outside competence.
- Notify the project lead/HSE and client contact; activate incident command, rescue and medical transport arrangements.
- Preserve scene evidence once safe; report and investigate; obtain clearance before restart.

3. Drill programme

- **The HSE lead shall establish and document a risk-based drill programme that addresses relevant fire, first aid, spill, security and marine scenarios. Drill types and intervals shall reflect project risks, client requirements and applicable site/regulatory obligations.**
- **Recording:** Keep attendance, scenario, trigger time, actions, observation findings, corrective actions, owner and closure evidence.

4. Required site annexes

- **Before work:** Emergency contacts, evacuation drawing and muster point, nearby healthcare, routes, resources, chemical inventory, fire/spill equipment, rescue capability, marine coordination.
- **Accountability:** Check the name and readiness of the nominated incident controller and alternates; record contact tree tests.

5. Post-incident follow up

- Maintain incident/drill register; issue corrective actions and revised JHA; include lessons learned in toolbox talks and management review.

References and applicable standards

- OceanVision Energy Quality Manual (OVEL-QAC-M-00001) and HSE Management System (OVEL-HSE-M-00001), as applicable.
- Petroleum Industry Act 2021; NUPRC or NMDPRA requirements depending on project scope, permit and operating context.
- Nigerian Oil and Gas Industry Content Development Act 2010; customer contract / site rules.
- ISO 9001:2015 principles; ISO 45001:2018 and ISO 14001:2015 as voluntary guidance only, without claims of certification.

Approval and change control

Reviewed by	T. Abu
Approved by / Signature	 Charles Ayedero | Managing Director / Chief Executive Officer
Approved / Effective date	04 November 2026